Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2020 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,228			10,599	-16,536	-2,996	-775	15,070	-	o	24,702
Hydrocarbon Gas Liquids	15,012	-6	342	296	-7,261		586	352	72	7,373	4,184
Natural Gas Liquids	15,012	-6	298	296	-7,261		634	352	72	7,281	4,146
Ethane	4,722		-	-	-		121		_	1,505	580
Propane	5,177		216	244	-1,672		203		0	3,762	1,542
Normal Butane	2,028		137	48	-781		335	52	58	987	1,350
Isobutane	955		-55	4	-472		-23	199	-	256	264
Natural Gasoline	2,130	-6		_	-1,240		-2	101	14	771	410
Refinery Olefins			44	_	_		-48			92	38
Ethylene			4	_	_		0			4	0
Normal Butylene			40	_	_		-48			88	38
Isobutylene			40	_	_		0			0	0
Other Liquids Hydrogen/Oxygenates/Renewables/		219		97	467	-643	-902	979	43	20	8,931
Other Hydrocarbons		219		34	242	490	-12	954	43	0	458
Hydrogen		219		34	242	185	-12	185	45	0	430
Oxygenates (excluding Fuel Ethanol)						103					
Renewable Fuels (including Fuel Ethanol)		219		34	242	305	-12	769	43	0	458
Fuel Ethanol		219		-	181	350	-7	718	39	0	382
Renewable Fuels Except Fuel Ethanol				34	60	-45	-5	51	4	ő	76
Other Hydrocarbons				-	-	-40	-0	-	_	-	-
Unfinished Oils				_	_		-208	188	0	20	2,886
Motor Gasoline Blend.Comp. (MGBC)		_		63	225	-1,133	-682	-163	_	0	5,587
Reformulated		_		-	-	,	_	_	_	-	
Conventional		-		-	225	-1,133	-682	-163	_	0	5,587
Aviation Gasoline Blend. Comp				-	-		_	-	_	-	_
Finished Petroleum Products		_	16,638	174	-1,323	822	-35		22	16,324	9,473
Finished Motor Gasoline		_	7,650	1/4	-1,323	783	-206		1	7,960	1,898
Reformulated		_	7,000	_	-070	700	-200			7,900	1,090
Conventional		_	7,650	_	-678	783	-206		1	7,960	1,898
Finished Aviation Gasoline			5	_	-		1		_	4	5
Kerosene-Type Jet Fuel			334	5	80		-56		_	475	637
Kerosene			_	_	-		0		_	0	1
Distillate Fuel Oil			5,845	150	-147	39	287		_	5,600	4,226
15 ppm sulfur and under			5,830	150	-147	39	306		_	5,566	4,023
Greater than 15 ppm to 500 ppm sulfur			36	-	_		2		_	34	156
Greater than 500 ppm sulfur			-21	_	_		-21		_	0	47
Residual Fuel Oil			284	_	_		21		10	253	222
Less than 0.31 percent sulfur			172	-	-		0		NA	NA	29
0.31 to 1.00 percent sulfur			8	_	_		0		NA	NA	4
Greater than 1.00 percent sulfur			104	_	-		21		NA	NA	189
Petrochemical Feedstocks			_	-	_		_			-	_
Naphtha for Petro, Feed, Use			_	_	_		_			_	
Other Oils for Petro. Feed. Use			_	-	_		_			_	_
Special Naphthas Lubricants			_	_	_		_		6	-6	
Waxes			_		_				0	0	
Petroleum Coke			564	_	-166		1		0	397	173
Marketable			377	_	-166		1		0	210	173
Catalyst			187							187	
Asphalt and Road Oil			1,306	18	-412		-83		4	991	2,299
Still Gas			556							556	
Miscellaneous Products			94	1	-		0		0	95	12
	1	213		11,166		Ì				1	47,290

⁼ Not Applicable

⁼ No Data Reported

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.